



METHANE REDUCTION DEPLOYMENT PROGRAM

Eligible Contractors

January 29, 2026

The webinar will begin shortly...



Speaker Introduction



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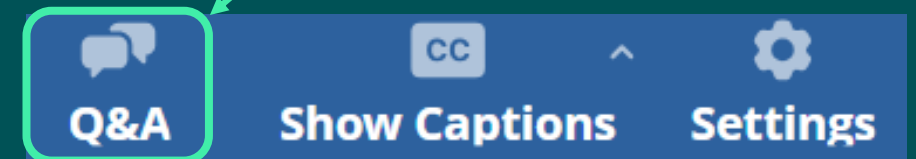
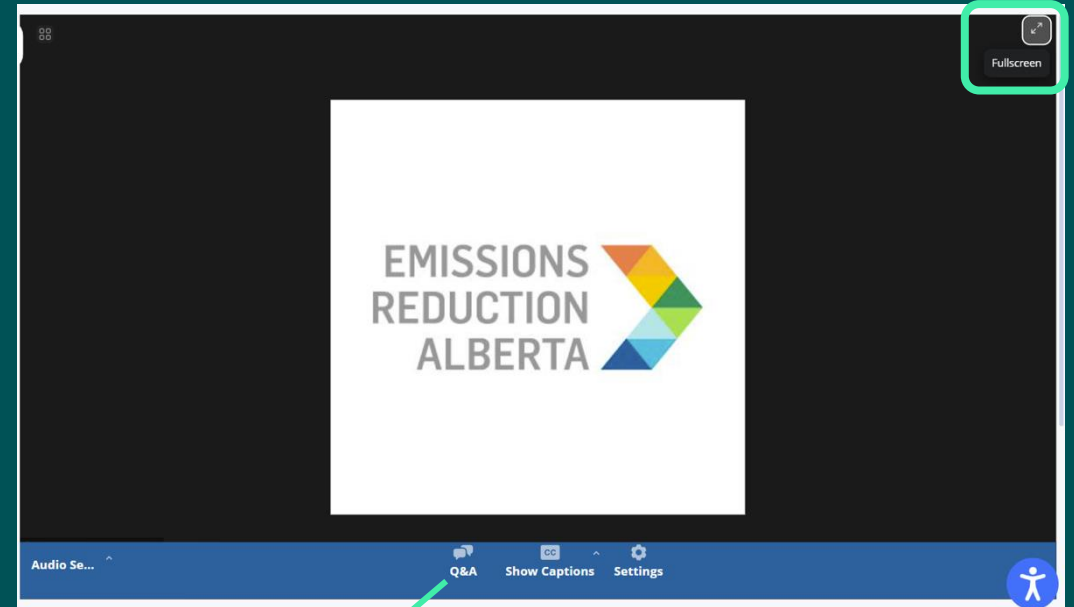
Land Acknowledgement

In the spirit of reconciliation, we, at ERA, acknowledge the privilege of living, working, and investing on traditional territories, which include Treaty 6, Treaty 7, and Treaty 8 Nations; Otipemisiwak Métis Government of the Métis Nation; Inuit; First Nations; and all others who live and care for these lands.

We are dedicated to promoting a culture of collaboration and meaningful engagement.

Housekeeping

- ✓ All participants' microphones are muted.
- ✓ Please submit your questions using the "Q&A" feature located at the bottom of the screen.
- ✓ To view the webinar in full screen, click on the arrows on the top right.
- ✓ A recording of this session will be available soon on ERA's website and YouTube channel.
- ✓ If you encounter any technical issues, please reach out to Sophie at sashworth@eralberta.ca.



Agenda

- Alberta's Methane Leadership
- About MELA and ERA
- Incentive Program Overview
- Eligibility Criteria
- Eligible Contractors
- Application Process
- Live Q&A Session
- Next Steps



Alberta's Methane Leadership



- Methane (CH₄) is 28× more potent than CO₂ (over 100-year basis)
- Alberta was the first jurisdiction in North America to set methane emissions reduction target for oil and gas sector
- Alberta has reduced 52% of methane emissions from conventional oil and gas sector since 2014
- 17 million tonnes of emissions prevented from being released through technology funding

Alberta's methane reductions are the result of governments, industry, and service providers working together.

About MELA



MELA is a membership-based nonprofit organization built around the core regulated components of Oil and Gas operations, primarily serving Service and Technology Providers.

We ensure that our partners and interested stakeholders can come to MELA for solutions, data, or insight into all compliance and carbon market matters.

Strengthening our valued industry through the reduction of methane emissions is what we strive for every day.

Technology. Partnerships. Innovation.

ERA-AT-A-GLANCE

VISION

Alberta has a diversified economy with competitive industries that deliver sustainable environmental outcomes and attract investment.

MISSION

Reduce emissions and grow Alberta's economy by accelerating the development and adoption of innovative technology solutions.

OPERATING MODEL

Provide funding to novel, first-of-kind technology demonstrations and energy efficiency incentives for Alberta's businesses.



INVESTED IN METHANE TECHNOLOGIES

\$120M

TO DERISK AND INCENTIVIZE
METHANE-FOCUSED PROJECTS



16%

OF ERA-FUNDED TECHNOLOGY
DEVELOPMENT PROJECTS
FOCUS ON METHANE

\$65M

IN REVENUE FROM
COMMERCIALIZED
TECHNOLOGIES



\$267M

TOTAL VALUE OF TECHNOLOGY
DEVELOPMENT PROJECTS

3:1

LEVERAGED
FUNDING
FROM PUBLIC
AND PRIVATE
INVESTORS

4.3 MT

OF EMISSION
REDUCTIONS
EXPECTED
BY 2030*

*Emissions reduction are in Alberta only; emissions outside
Alberta are estimated to be at least 2x this number.

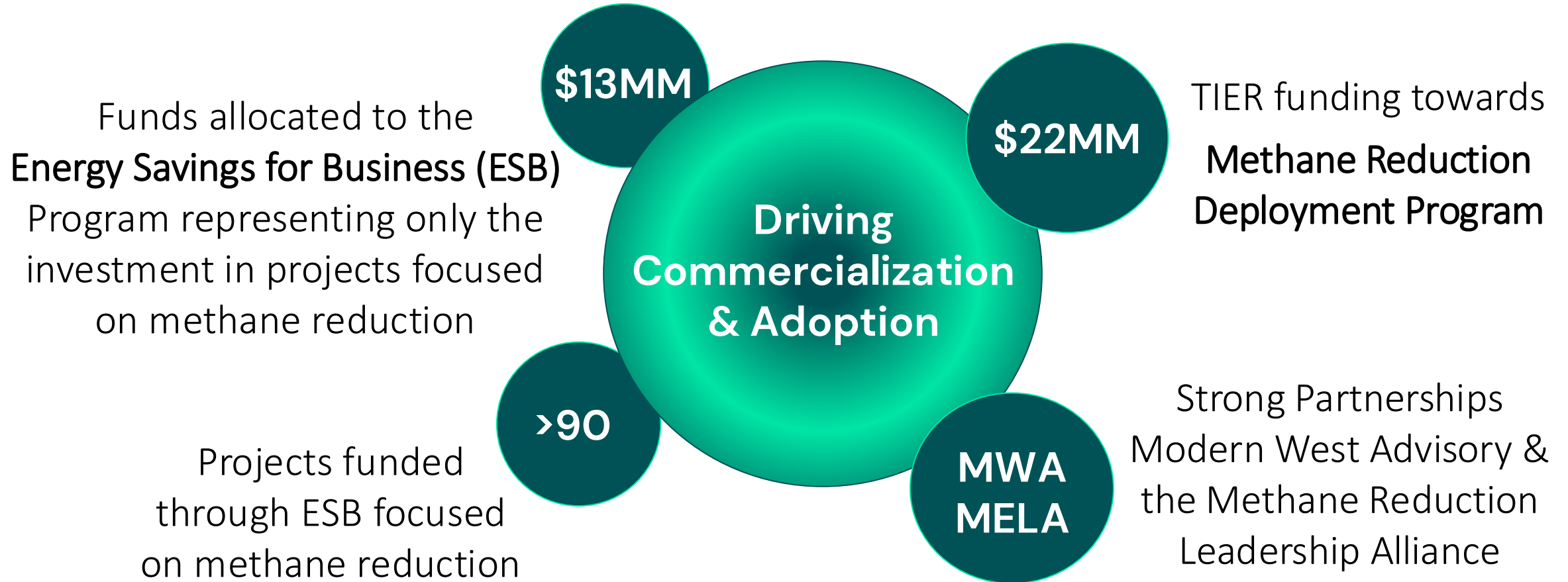


2,805
JOBS CREATED

EMISSIONS
REDUCTION
ALBERTA



ERA's Methane Portfolio Highlights



Methane Reduction Deployment Program

Program Overview

Emissions Reduction Alberta's Methane Reduction Deployment Program will help Alberta-based owners and operators of upstream and midstream oil and gas facilities deploy proven technologies that detect, reduce and quantify methane emissions.



MODERN WEST
— ADVISORY —

Solving complex carbon problems

Carbon Markets



Asset Optimization

GHG Accounting



Decarbonization Pathways

Research



Innovation & Technology

Sustainability



Disclosure Impacts

Global, multi-sector carbon consulting

Modern West Advisory (MWA) offers pragmatic business solutions for organizations to navigate the carbon economy.

Our expertise in carbon markets, greenhouse gas emissions quantification, and corporate sustainability practices allows us to build lasting partnerships with clients to minimize risk across the company's asset and investment portfolios.

www.modernwestadvisory.com

Program Highlights

- **Program duration:** November 12, 2025, to March 31, 2029
- **Funding:**
 - \$22.4 million total, covering up to 50% of eligible project costs.
 - Max \$1 million per project and \$1 million per parent company.
 - Minimum funding request of \$25,000.
- **Eligible Participants:** Legally operating upstream and midstream oil and gas operators in Alberta, not regulated under TIER (unless part of an aggregate facility), and must meet all program eligibility requirements.
- **Supported technologies:** Focused on commercial-ready solutions – see our Eligible Technologies List on the program website.

Eligible Contractors

Service Providers, Technology Providers, Engineering companies and Consultants and more are all key to the success of the program.

- ✓ An Eligible Contractor is any business that provides a technology or service to participant within the program.
- ✓ Registration as an Eligible Contractor ensures that participants can select the provider(s) they need during the application process.
- ✓ Eligible contractors must be licensed in Alberta, hold a WCB clearance letter, have proper insurance, an active GST number, follow the Eligible Contractor Code of Conduct, and be registered and approved by the program.

Eligible Projects

- Located at an Eligible Facility owned by an Eligible Participant
- Started on or after January 1, 2025
- One or more locations within the same Economic Region of Alberta
- Consists of implementing one or more Eligible Technologies at an Eligible Facility
- Be completed on or before the Project Completion Date
 - Within 2 years of acceptance
 - No later than March 31, 2029

Eligible Costs

- Must be incurred between November 12, 2025, and March 31, 2029
- Eligible costs include:
 - FEED (no more than 10%)
 - Overhead, Admin, Internal Expenses (no more than 15%)
 - Project equipment
 - Construction equipment
 - Construction Labour

Note: Refer to the Project Cost Guide for detailed information.

Eligible Technologies

Type A	Methane Slip from Engine Operations	Exhaust methane destruction; Engine Retrofits
Type B	Routine Venting from Tanks & Compression	Vapour recovery for destruction or conservation
Type C	Pneumatics	Electrification; Low to no bleed conversion
Type D	Surface Casing Vent Flow	Down-hole solutions; Capture solutions
Type E	Casing Gas Capture	Casing gas conservation or destruction
Type F	Digital Solutions	Advanced process control and optimization
Type G	Other	High slippage from catalytic heaters; Solution gas management

What about other technologies not listed?

- Technology providers are required to register as contractors before submitting an **Eligible Technology Application** for assessment.
- Submitted technologies are evaluated based on the Program's eligibility criteria
 - TRL 8 or higher, commercial availability in Alberta, proven emissions reductions, cost-effectiveness, deployment history, supporting references, etc.
- Deployment partners must register as participants to qualify for funding to install eligible technologies.
- For any inquiries about eligible project types or the submission process for Eligible Technology Applications, please reach out to support@mrp-deployment.ca.

For technologies at earlier stages of development
NGIF's Methane Reduction Demonstration Program

<https://www.ngif.ca/methane-reduction-demonstration-program/>

Submission deadline: January 31st at 7:00 p.m.

What's Out of Scope?

Methane Slip – Flaring

Incomplete combustion, unlit flare solutions, and intermittent flares are ineligible.

Captured gas flaring

Any new flares as well as directing captured gas to an existing flare are ineligible.

Seals/containment

Compressor seal replacements are a regulatory requirement, therefore ineligible.

Measurement, monitoring & verification (MMV) technologies

MMV will **only be eligible when bundled with methane reduction technologies**. Technologies that only monitor or detect emissions, without contributing to emission reduction, are not eligible.

Others

Spills/rupture; Desanders; Leak detection and repair (LDAR)

Navigate the Program Website



Register as a User



Create your Company or Join an Existing One



Eligible Contractors Directory

[Privacy Policy](#)[Contact Us](#)[References](#)[Directory](#)

ELIGIBLE CONTRACTOR DIRECTORY

[Home](#) > [Eligible Contractor Directory](#)

Eligible Contractor Directory

Browse approved contractors participating in the Methane Reduction Deployment Program

[Click on a contractor to view their full details.](#)



All Economic Regions



All Technology Types



Company	Type	Regions	Technologies
1036950 Alberta LTD O/A LCO Technologies	Methane Reduction Technology Provider	-	Technology Type C. Pneumatics, Technology Type B. Routine Venting - from Tanks and Compression (+2)
Bidell Gas Compression Ltd.	Field Service Provider	Red Deer, Edmonton (+6)	Technology Type A. Methane Slip - from Engine Operations, Technology Type B. Routine Venting - from Tanks and Compression (+4)
Breakwater Vantage Inc.	Methane Reduction Technology Provider	Lethbridge - Medicine Hat, Wood Buffalo-Cold Lake (+3)	Technology Type G. Other
Bridgeway Energy Ltd.	Methane Reduction Technology Provider	Red Deer, Edmonton (+6)	Technology Type G. Other, Technology Type F. Digital Solutions
Calcan Energy Ltd.	Methane Reduction Technology Provider	-	
Capwell Services Inc.	Methane Reduction Technology Provider	Calgary, Camrose-Drumheller	Technology Type B. Routine Venting - from Tanks and Compression, Technology Type E. Casing Gas Capture
CarbonAI Inc.	Other	Calgary	Technology Type F. Digital Solutions, Technology Type C. Pneumatics (+18)

List of companies

Company Name

LCO Technologies

Methane Reduction Technology Provider

ECONOMIC REGIONS

None specified

TECHNOLOGY TYPES

Technology Type C. Pneumatics

Instrument NG to other non-GHG emitting gas use (e.g., air, N₂)

Technology Type B. Routine Venting - from Tanks and Compression

Storage tank vapor recovery - for conservation (e.g., reinjection or fuel supplement)

Technology Type A. Methane Slip - from Engine Operations

Retrofits (e.g., ingestive crankcase controls, closed breathers)

Contact

Participant Journey

Project starts when the Participant Agreement is signed. Participants have up to two years, or no later than March 31, 2029, to complete their project.

Register in the Portal and initiate a project application

Create your Participant company profile or join your existing company

Submit a pre-application

Submit a project application

Upload, complete and submit the required documentation in the Portal with complete and accurate information.

Receive approval notice

If approved, sign the Participant Agreement (i.e.: signed letter including the Terms and Conditions)

If rejected or cancelled, a new application may need to be submitted

Once the equipment is purchased and received...

Submit the procurement documentation

After approval, receive the first incentive payment (up to 50% of the eligible project cost)

Once the equipment is installed and in operation...

Submit the completion documentation

Note: An in-person or virtual site visit may be required

Receive the final payment

After approval, receive the final payment (up to 50% of the revised eligible project cost)

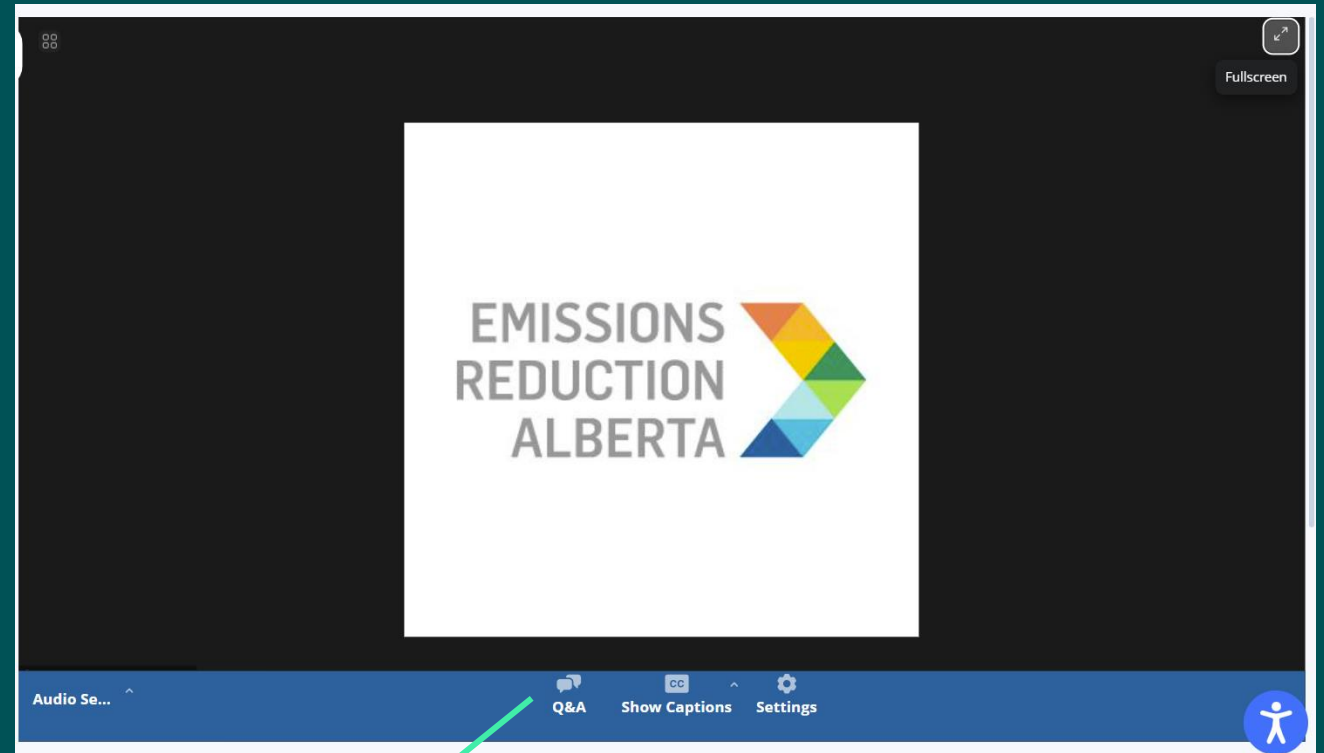
Frequently Asked Questions

1. As a service provider, do we need to register as a contractor, and does our client need to register as a participant to apply?
2. Do projects need to go beyond legal requirements to qualify?
3. Are there stacking limits in this program?



Questions?

Please type your questions into the “Q&A” feature on the bottom of your screen.



Next Steps

Unanswered questions?

Review the guidelines and supporting materials online at www.eralberta.ca/methane

Email remaining questions to: methane@eralberta.ca

Register on the Portal today!

portal.mrp-deployment.ca



CARBON COPY

EPISODE 42

CLOSING THE METHANE LOOP

BLAKE WICKLAND

EXECUTIVE DIRECTOR,
METHANE EMISSIONS LEADERSHIP ALLIANCE (MELA)





Scan to visit the Program website

THANK YOU

www.eralberta.ca/methane



**METHANE
REDUCTION
DEPLOYMENT
PROGRAM**



Alberta 